

4. Details on assessment of value chain partners:

	% of value chain partners (by value of business done with such partners) that were assessed
Sexual Harassment	100%
Discrimination at workplace	100%
Child Labour	100%
Forced Labour/Involuntary Labour	100%
Wages	100%
Others – please specify	-

5. Provide details of any corrective actions taken or underway to address significant risks/concerns arising from the assessments at Question 4 above.

Not Applicable

PRINCIPLE 6: Businesses should respect and make efforts to protect and restore the environment.

Essential Indicators

1. Details of total energy consumption (in Joules or multiples) and energy intensity, in the following format:

Parameter	Unit	FY 2024-25 (Current Financial Year)	FY 2023-24 (Previous Financial Year)
From renewable sources			
Total electricity consumption (A)	GJ	3,966	3,776
Total fuel consumption (B)	GJ	NIL	NIL
Energy consumption through other sources (C)	GJ	NIL	NIL
Total energy consumed from renewable sources (A+B+C)	GJ	3,966	3,776
From non-renewable sources			
Total electricity consumption (D)	GJ	2,23,823	1,68,827
Total fuel consumption (E)	GJ	5,30,208	5,22,020
Energy consumption through other sources (F)	GJ	NIL	NIL
Total energy consumed from nonrenewable sources (D+E+F)	GJ	7,54,031	6,90,847
Total energy consumed (A+B+C+D+E+F)	GJ	7,57,997	6,94,623
Energy intensity per rupee of turnover (Total energy consumed/Revenue from operations)	GJ/crore (₹)	140	144
Energy intensity per rupee of turnover adjusted for Purchasing Power Parity (PPP) (Total energy consumed/Revenue from operations adjusted for PPP)	GJ/PPP revenue In million USD	285.46	-
Energy intensity in terms of physical output	GJ/million KWH*	81.95	86.27
Energy intensity (optional) – the relevant metric may be selected by the entity		-	-

* Standardize the units of Gas sales & EV sales for physical output expressed in million KWH

Note: Indicate if any independent assessment/evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.

Yes, the data has been subjected to independent assurance by Intertek India Pvt Ltd part of this Annual Report

2. Does the entity have any sites/facilities identified as designated consumers (DCs) under the Performance, Achieve and Trade (PAT) Scheme of the Government of India? (Y/N) If yes, disclose whether targets set under the PAT scheme have been achieved. In case targets have not been achieved, provide the remedial action taken, if any.

No. The PAT scheme is not applicable to the Company's business.

3. Provide details of the following disclosures related to water, in the following format:

Parameter	FY 2024-25 (Current Financial Year)	FY 2023-24 (Previous Financial Year)
Water withdrawal by source (in kilolitres)		
(i) Surface water	10,651	NIL
(ii) Groundwater	78,881	40,880
(iii) Third party water	18,176	31,443
(iv) Seawater/desalinated water	NIL	NIL
(v) Others	NIL	NIL
Total volume of water withdrawal (in kilolitres) (i+ii+iii+iv+v)	1,07,708	72,323
Total volume of water consumption (in kilolitres)	1,07,708	72,323
Water intensity per rupee of turnover (KL/crore ₹)	20	15
Water intensity per rupee of turnover adjusted for Purchasing Power Parity (PPP) Total water consumption/ Revenue from operations adjusted for PPP (KL/million USD)	40.56	-
Water intensity in terms of physical output (KL/million KWH*)	11.64	8.98
Water intensity (optional) – the relevant metric may be selected by the entity	-	-

*Standardise the units of Gas sales & EV sales for physical output expressed in million KWH.

Water consumption has been increased because of major contribution from newly commissioned CBG plant and addition of new CGS/CNG station

Note: Indicate if any independent assessment/evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.

Yes, the data has been subjected to independent assurance by Intertek India Pvt Ltd part of this Annual Report

4. Provide the following details related to water discharged:

Parameter	FY 2024-25 (Current Financial Year)	FY 2023-24 (Previous Financial Year)
Water discharge by destination and level of treatment (in kilolitres)		
(i) To Surface water		
- No treatment	NIL	NIL
- With treatment – please specify level of treatment	NIL	NIL
(ii) To Groundwater		
- No treatment	NIL	NIL
- With treatment – please specify level of treatment	NIL	NIL
(iii) To Seawater		
- No treatment	NIL	NIL
- With treatment – please specify level of treatment	NIL	NIL
(iv) Sent to third-parties		
- No treatment	NIL	NIL
- With treatment – please specify level of treatment	NIL	NIL
(v) Others		
- No treatment	NIL	NIL
- With treatment – please specify level of treatment	NIL	NIL
Total water discharged (in kilolitres)	NIL	NIL

Note: Indicate if any independent assessment/evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.

Yes, the data has been subjected to independent assurance by Intertek India Pvt Ltd part of this Annual Report

5. Has the entity implemented a mechanism for Zero Liquid Discharge? If yes, provide details of its coverage and implementation.

The water consumption is mainly for domestic purposes and not used in any process operation, hence there is no discharge of industrial effluent.

6. Please provide details of air emissions (other than GHG emissions) by the entity, in the following format:

Parameter	Please specify unit	FY 2024-25 (Current Financial Year)	FY 2023-24 (Previous Financial Year)
NOx	Kg/Year	5,364.19	-
SO ₂	Kg/Year	0	-
Particulate matter (PM)	Kg/Year	4,613.48	-
Persistent organic pollutants (POP)	-	-	-
Volatile organic compounds (VOC)	-	-	-
Hazardous air pollutants (HAP)	-	-	-
Others – please specify	NA	NA	NA

Note: Indicate if any independent assessment/evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.

7. Provide details of greenhouse gas emissions (Scope 1 and Scope 2 emissions) & its intensity, in the following format:

Parameter	Unit	FY 2024-25 (Current Financial Year)	FY 2023-24 (Previous Financial Year)
Total Scope 1 emissions (Break-up of the GHG into CO ₂ , CH ₄ , N ₂ O, HFCs, PFCs, SF ₆ , NF ₃ , if available)	Metric tonnes of CO ₂ equivalent	80,662	80,497
Total Scope 2 emissions (Break-up of the GHG into CO ₂ , CH ₄ , N ₂ O, HFCs, PFCs, SF ₆ , NF ₃ , if available)	Metric tonnes of CO ₂ equivalent	45,200	37,517
Total Scope 1 and Scope 2 emission intensity per rupee of turnover (Total Scope 1 and Scope 2 GHG emissions/ Revenue from operations)	MtCO ₂ e/ ₹ in crore	23	25
Total Scope 1 and Scope 2 emission intensity per rupee of turnover adjusted for Purchasing Power Parity (PPP) (Total Scope 1 and Scope 2 GHG emissions/ Revenue from operations adjusted for PPP)	MtCO ₂ e/million USD	47.40	-
Total Scope 1 and Scope 2 emission intensity in terms of physical output	MtCO ₂ e/million KWH*	13.60	14.65
Total Scope 1 and Scope 2 emission intensity (optional) – the relevant metric may be selected by the entity	-	-	-

*Standardise the units of Gas sales & EV sales for physical output expressed in million KWH

Note: Indicate if any independent assessment/evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.

Yes, the data has been subjected to independent assurance by Intertek India Pvt Ltd part of this Annual Report.

8. Does the entity have any project related to reducing Green House Gas emission? If Yes, then provide details.

1) Solarization:

ATGL commissioned its first solar plant in its city gas station situated in Ramol, Ahmedabad (Gujarat, India) which yields 89kw of renewable energy every single day. Till date 54 sites of ATGL have the provision of PV panels yielding 943.16 kw which will extended to more than 2.0 Mw in the coming year. The aim of the initiative is to minimize emissions. Apart from that 7.0 MW – Renewable Captive Green Power procurement under final stages of Roll out.

2) Energy Audit:

72 Electrical Energy Audit has been performed across sites of ATGL (CNG stations, City Gas Stations and Offices). Each site was evaluated with an objective to conserve electricity. Several energy saving recommendations like Installation of LED lights, AC energy saver, Occupancy sensors, Timer etc are being implanted, based on their viability and feasibility. This initiative is being promoted to ATGL customers as well.

3) Decarbonization of Fleets:

All ATGL owned and contracted transport including Transport LCV/HCV cascade, office, Area Emergency Office Vehicles have been converted from HSD to CNG. More than 630 of LCVs are now CNG powered. ATGL is exploring low carbon alternatives like E-Vehicles and Hydrogen powered trucks to substitute fossil fuels. This leap of ATGL is to minimize the predominant emissions.

4) Methane Leak Detection & Repair:

The Leak Detention and Repair (LDAR) program was implemented to comply with environmental regulations for reducing the methane emissions into the environment. More than 7200 km of leak detection conducted study at Faridabad, Ahmedabad, Khurja, Vadodara, Bhiwani, Charkhi Dadri & Mahendragarh, Kheda District (EAAA) & Mahisagar, Nuh & Palwal, Porbandar, Surendranagar by Area Emergency office staffs and by an external Third party. The identified leaks are being fixed as Methane is 25 times higher in GHG emissions compared to CO₂. This initiative was implemented to reduce minimize business's emissions.

9. Provide details related to waste management by the entity, in the following format:

Parameter	FY 2024-25 (Current Financial Year)	FY 2023-24 (Previous Financial Year)
Total Waste generated (in metric tonnes)		
Plastic waste (A)	11.75	7.53
E-waste (B)	3.18	0.35
Bio-medical waste (C)	0	0
Construction and demolition waste (D)	0	0
Battery waste (E)	3.24	17.36
Radioactive waste (F)	0	0
Other Hazardous waste. Please specify, if any. (G)	30.88	15.90
Other Non-hazardous waste generated (H)	90.72	123.07
Please specify, if any.		
(Break-up by composition i.e. by materials relevant to the sector)		
Total (A+B+C+D+E+F+G+H)	139.78	164.21
Waste intensity per rupee of turnover (Total waste generated/Revenue from operations in crore (₹))	0.0258	0.0341
Waste intensity per rupee of turnover adjusted for Purchasing Power Parity (PPP) Total waste generated/Revenue from operations adjusted for PPP (Mt/million USD)	0.0526	-

Parameter	FY 2024-25 (Current Financial Year)	FY 2023-24 (Previous Financial Year)
Waste intensity in terms of physical output (Mt/million KWH*)	0.0151	0.0203
Waste intensity (optional) – the relevant metric may be selected by the entity	-	-
For each category of waste generated, total waste recovered through recycling, re-using or other recovery operations (in metric tonnes)		
Category of waste		
(i) Recycled	136.53	146.85
(ii) Re-used	0	0
(iii) Other recovery operations	0	0
Total	136.53	146.85
For each category of waste generated, total waste disposed by nature of disposal method (in metric tonnes)		
Category of waste		
(i) Incineration	0	0
(ii) Landfilling	0	0
(iii) Other disposal operations	3.24	17.36
Total	3.24	17.36

*Standardize the units of Gas sales & EV sales for physical output expressed in million KWH

Note: Indicate if any independent assessment/evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.

Yes, the data has been subjected to independent assurance by Intertek India Pvt Ltd part of this Annual Report

10. Briefly describe the waste management practices adopted in your establishments. Describe the strategy adopted by your company to reduce usage of hazardous and toxic chemicals in your products and processes and the practices adopted to manage such wastes.

ATGL is having well established Environment Management System in place which is certified as per ISO 14001:2015. We have waste management procedures in place to address safe disposal of hazardous waste, e-waste and other waste. We do have a policy on resource conservation which makes sure we comply with all applicable regulation on natural resources, waste and land along with implementation of technologies to reduce specific waste generation and toxicity.

The hazardous wastes are handled, segregated, stored and transported in accordance with applicable regulatory requirements and best industry practices. The hazardous waste is disposed of in an environmentally sound manner through authorized vendors for recycling as required by regulation.

We have replaced hazardous odorant Ethyl Mercaptant to less hazardous chemical Scintinel S20 as an Odorant We have adopted milkman concept (delivery through tanker on need basis) for delivery of our odorant chemical which reduced the storage, handling & disposal of hazardous drums.

ATGL is working on prevention of single use plastic in its offices. Five of our offices at Ahmedabad were certified by CII, as offices not using Single use plastic items.

11. If the entity has operations/offices in/around ecologically sensitive areas (such as national parks, wildlife sanctuaries, biosphere reserves, wetlands, biodiversity hotspots, forests, coastal regulation zones etc.) where environmental approvals/clearances are required, please specify details in the following format:

S. No.	Location of operations/offices	Type operations of	Whether the conditions of environmental approval/clearance are being complied with? (Y/N) If no, the reasons thereof and corrective action taken, if any.
1	NA	NA	N

12. Details of environmental impact assessments of projects undertaken by the entity based on applicable laws, in the current financial year:

Name and brief details of project	EIA Notification No.	Date	Whether conducted by independent external agency (Yes/No)	Results communicated in public domain (Yes/No)	Relevant Web link
NA	NA	NA	NA	NA	NA-

13. Is the entity compliant with the applicable environmental law/regulations/guidelines in India; such as the Water (Prevention and Control of Pollution) Act, Air (Prevention and Control of Pollution) Act, Environment protection act and rules thereunder (Y/N). If not, provide details of all such non-compliances, in the following format:

S. No.	Specify the law/regulation/guidelines which was not complied with	Provide details of the non-compliance	Any fines/penalties/action taken by regulatory agencies such as pollution control boards or by courts	Corrective taken, if any
-	-	-	-	-

Leadership Indicators

1. Water withdrawal, consumption and discharge in areas of water stress (in kilolitres):

For each facility/plant located in areas of water stress, provide the following information:

- (i) Name of the area
- (ii) Nature of operations
- (iii) Water withdrawal, consumption and discharge in the following format:

Parameter	FY 2024-25 (Current Financial Year)	FY 2023-24 (Previous Financial Year)
Water withdrawal by source (in kilolitres)		
(i) Surface water	-	-
(ii) Groundwater	-	-
(iii) Third party water	-	-
(iv) Seawater/desalinated water	-	-
(v) Others	-	-
Total volume of water withdrawal (in kilolitres)	-	-
Total volume of water consumption (in kilolitres)	-	-
Water intensity per rupee of turnover (Water consumed/turnover)	-	-
Water intensity (optional) – the relevant metric may be selected by the entity	-	-
Water discharge by destination and level of treatment (in kilolitres)		
(i) Into Surface water		
- No treatment	-	-
- With treatment – please specify level of treatment	-	-
(ii) Into Groundwater		
- No treatment	-	-
- With treatment – please specify level of treatment	-	-

Parameter	FY 2024-25 (Current Financial Year)	FY 2023-24 (Previous Financial Year)
(iii) Into Seawater		
- No treatment	-	-
- With treatment – please specify level of treatment	-	-
(iv) Sent to third-parties		
- No treatment	-	-
- With treatment – please specify level of treatment	-	-
(v) Others		
- No treatment	-	-
- With treatment – please specify level of treatment	-	-
Total water discharged (in kilolitres)	-	-

Note: Indicate if any independent assessment/evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.

2. Please provide details of total Scope 3 emissions & its intensity, in the following format:

Parameter	Unit	FY 2024-25 (Current Financial Year)	FY 2023-24 (Previous Financial Year)
Total Scope 3 emissions (Break-up of the GHG into CO ₂ , CH ₄ , N ₂ O, HFCs, PFCs, SF ₆ , NF ₃ , if available)	Metric tonnes of CO ₂ equivalent	20,74,877	20,34,619
Total Scope 3 emissions per rupee of turnover	MtCO ₂ e/₹ in crore	383	422
Total Scope 3 emission intensity (optional) – the relevant metric may be selected by the entity		-	-

Note: Indicate if any independent assessment/evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.

Yes, the data has been subjected to independent assurance by Intertek India Pvt Ltd and its report shall form part of this Annual Report

3. With respect to the ecologically sensitive areas reported at Question 11 of Essential Indicators above, provide details of significant direct & indirect impact of the entity on biodiversity in such areas along-with prevention and remediation activities.

Not applicable

4. If the entity has undertaken any specific initiatives or used innovative technology or solutions to improve resource efficiency, or reduce impact due to emissions/effluent discharge/waste generated, please provide details of the same as well as outcome of such initiatives, as per the following format:

Sr. No	Initiative undertaken	Details of the initiative (Web-link, if any, may be provided along-with summary)	Outcome of the initiative
1	Zero Waste to Landfill Certification	For detailed explanation kindly refer the environment section page 147 of the integrated annual report	1) More than 99% of waste avoided going to landfill by recycling. 2) 04 GAs sites certified for ZWL certification.
2	SUP Certifications	For detailed explanation kindly refer the environment section page 146 of the integrated annual report	In a proactive effort towards sustainability and environmental conservation, Single use plastic strictly prohibited in our 05 ATGL Offices.
3	Rainwater Harvesting	For detailed explanation kindly refer the environment section page 145 of the integrated annual report	Water audits were conducted across total 75 sites and rainwater harvesting, Water conservation are being done to attain water neutrality in the coming years

5. Does the entity have a business continuity and disaster management plan? Give details in 100 words/web-link.

At ATGL we have performed an ERDMP (Emergency Response and Disaster Management plan) in all the existing Geographical locations where we have our operations. It is also a legal requirement of PNGRB in which we identify and mitigate the hazards that may have an impact on people, assets, and the environment. The responses that mobilize the necessary emergency services including responders like fire service, police service, medical service including ambulance, government as well as non-governmental agencies. This exercise is conducted every 5 years to all our operating Geographical locations.

6. Disclose any significant adverse impact to the environment, arising from the value chain of the entity. What mitigation or adaptation measures have been taken by the entity in this regard.

Impact : Emission from supply, Distribution and retailing

Mitigating Measures :

Leak pressure test of network

- Dial before dig awareness campaign
- Leak detection program
- Awareness program for value chain partners
- Utility coordination to minimize 3rd party damages

7. Percentage of value chain partners (by value of business done with such partners) that were assessed for environmental impacts.

100%, when a business partner is onboarded, the vendor has been assessed on multiple parameters and Environmental parameters are assessed as a part of onboarding exercise. Every single year the vendors are assessed by an external agency in alignment with a detailed checklist on Health, safety, and environmental parameters.